

Variability of Coal Seam Parameters as They Impact on Outbursts

ACARP Project C11030
CSIRO Petroleum

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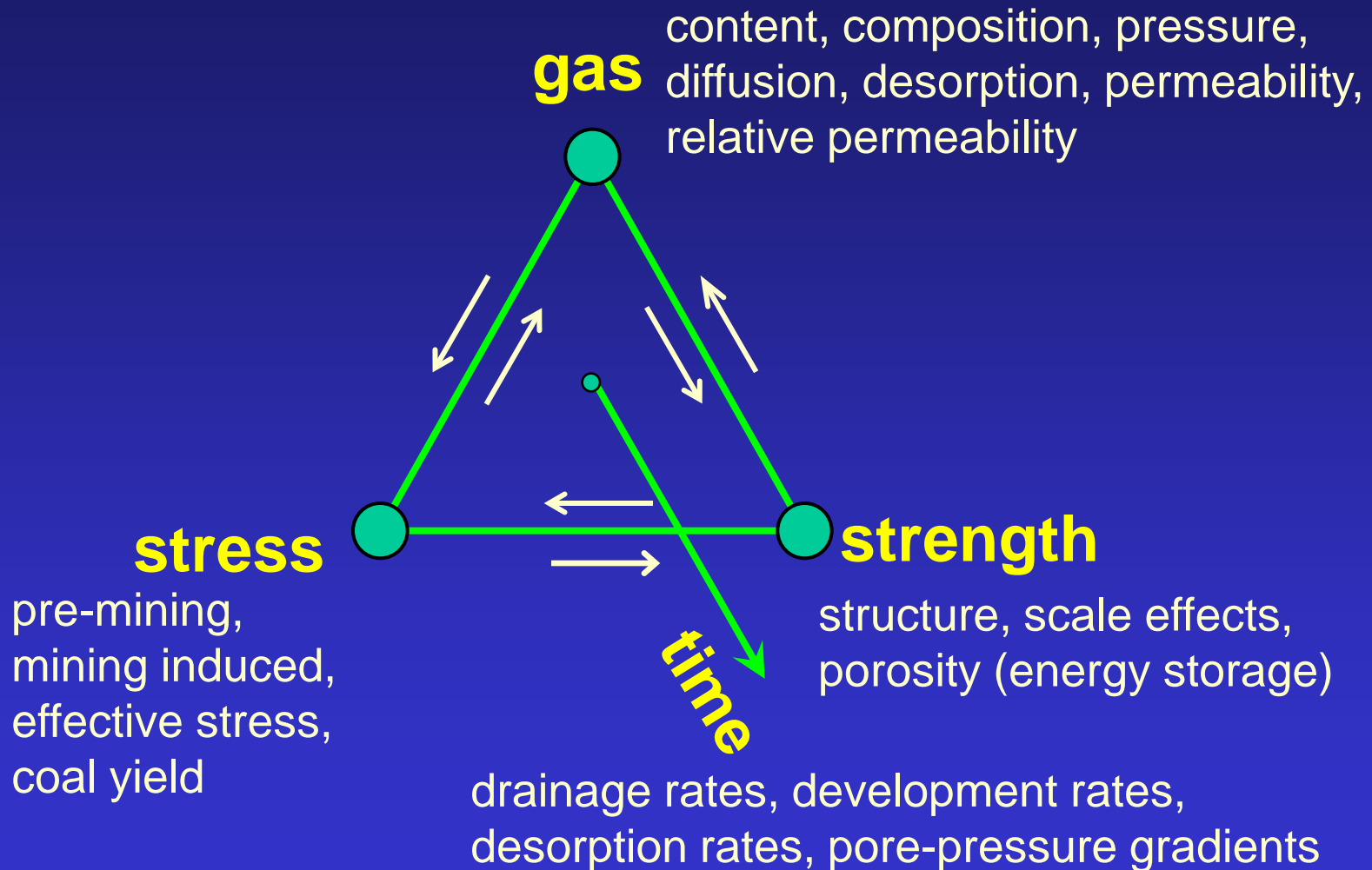


Context of the Outburst Problem

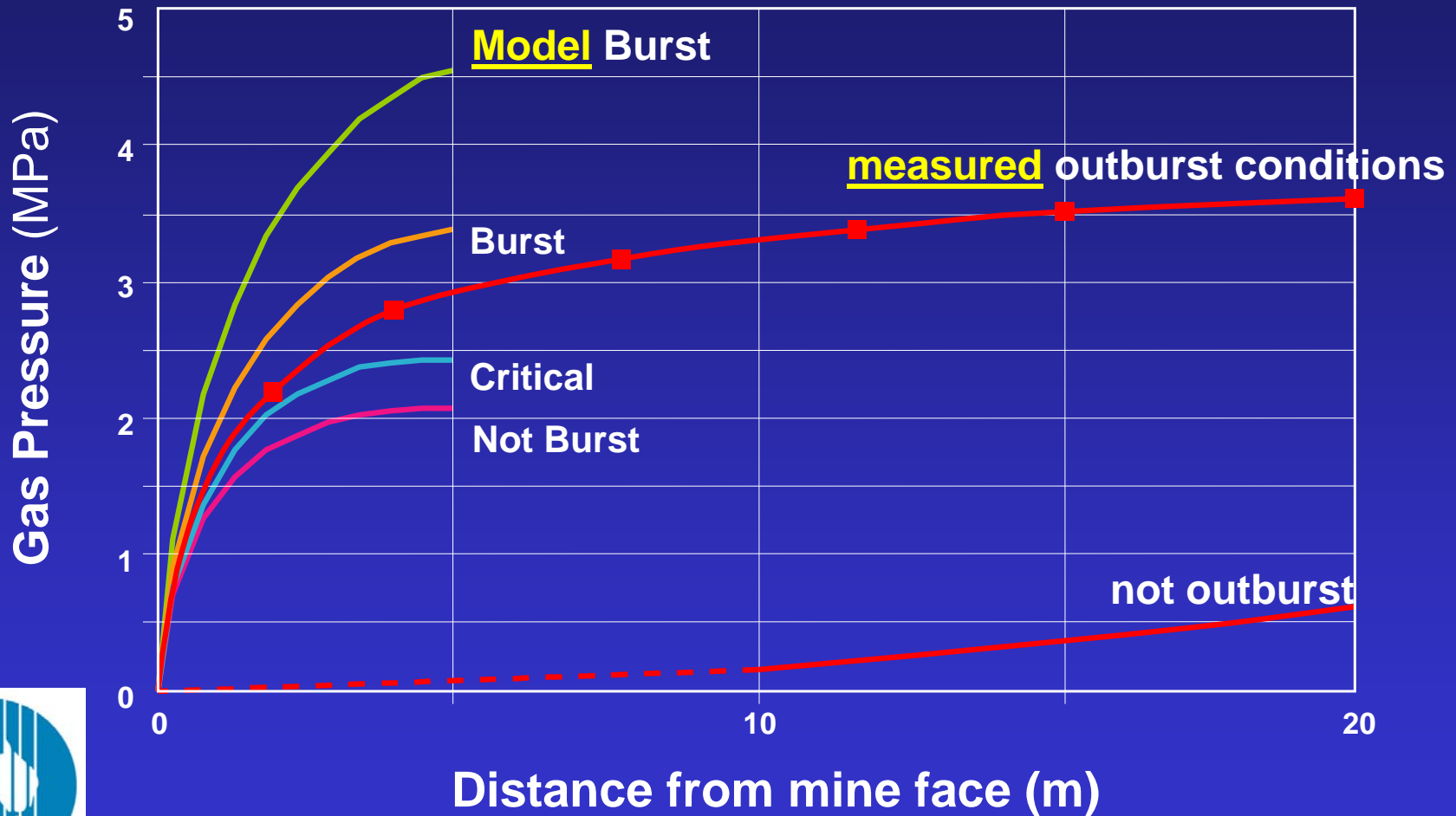
- Safety is paramount – must maintain or improve
- Economic pressure to increase development rates
- New mines are approaching outburst conditions
- Every mine has its own conditions
- Variability of conditions within mines
- Existing controls may be conservatively uniform
- Potential to further optimise outburst management



Interactive factors in outburst mechanisms

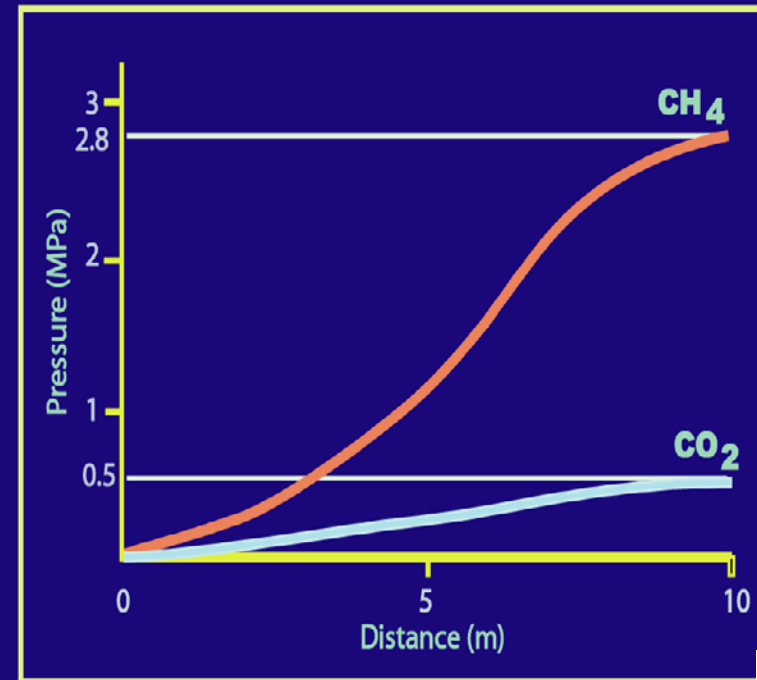
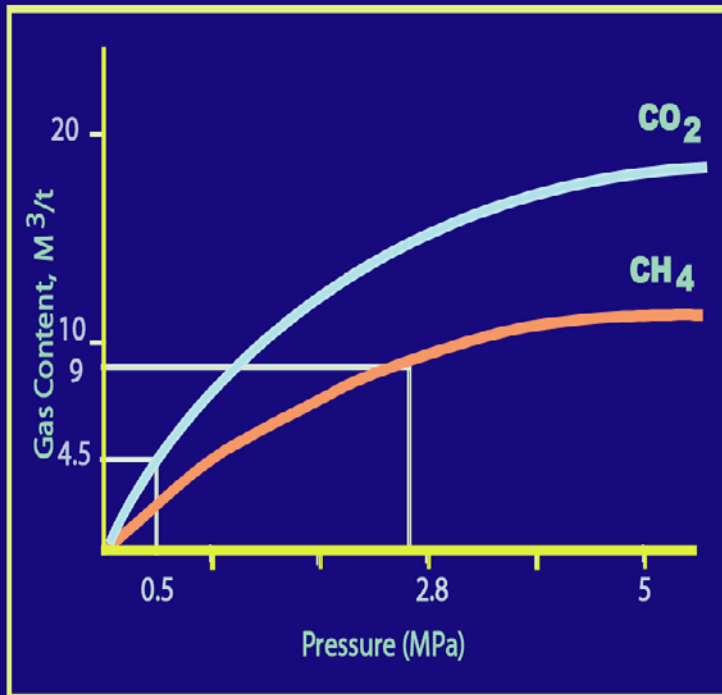


Influence of gas pressure gradient on outburst initiation



Field measurements by Wood and Hanes, 1982

Impact of gas composition and drainage on pressure gradient



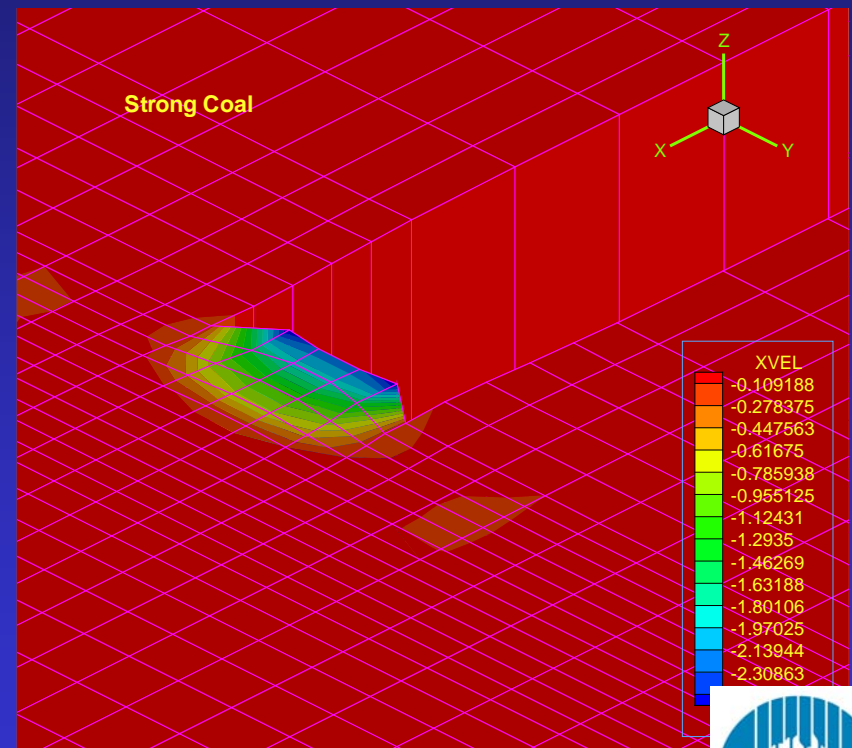
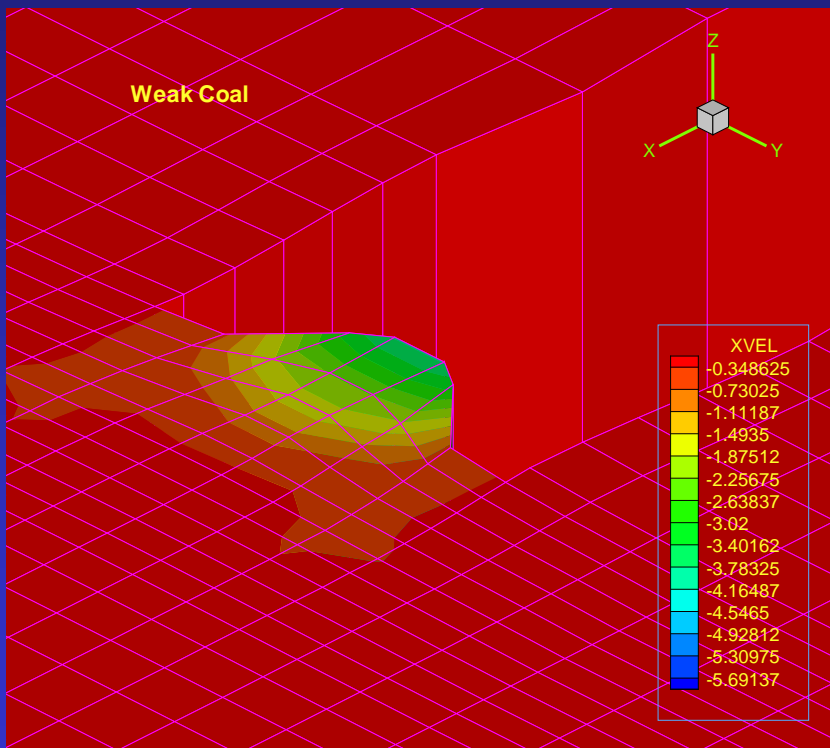
After initiation – dynamic evolution model

- Gas desorption
- Coal deformation and failure
- Coal fragmentation
- Gas dynamics and transport of outburst coal
- Integrated model (initiation + evolution)


Dynamic evolution model

weak coal

strong coal



Seeking options for expanded criteria – taking a mechanistic view

Stage of evolution	Driving force	Resisted by	Important variables
Initiation	Quasi-static pressure gradient within intact and yielding coal	Tensile and compressive <i>strength</i>	<ul style="list-style-type: none"> • Reservoir pressure • <i>Permeability</i> • Isotherm • Composition
Post-initiation dynamic 	Dynamic energy release of compressed gas in rapidly fragmenting coal	Remnant strength Fracture toughness	<ul style="list-style-type: none"> • Isotherm • <i>Composition</i> • Desorp. rate • Diffusion rate • Strain rate • Particle size

Elements of current project

- **Statistical model of spatial variability**
 - **measure permeability and strength**
- **Sensitivity to variability**
 - **apply quantitative models**
- **Input to risk analysis**
 - **integrate with outburst risk management**



Measured variability of permeability and porosity

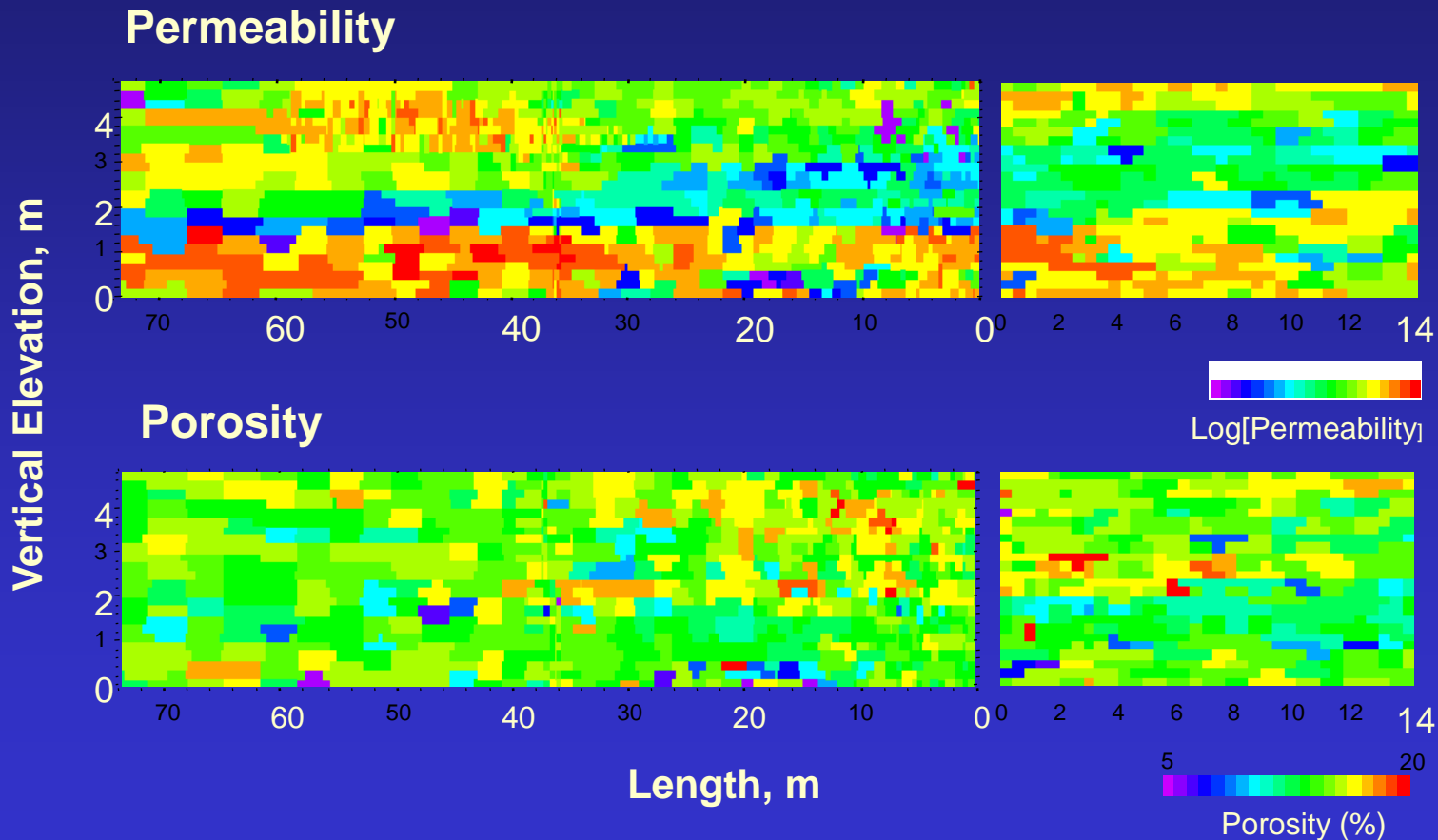
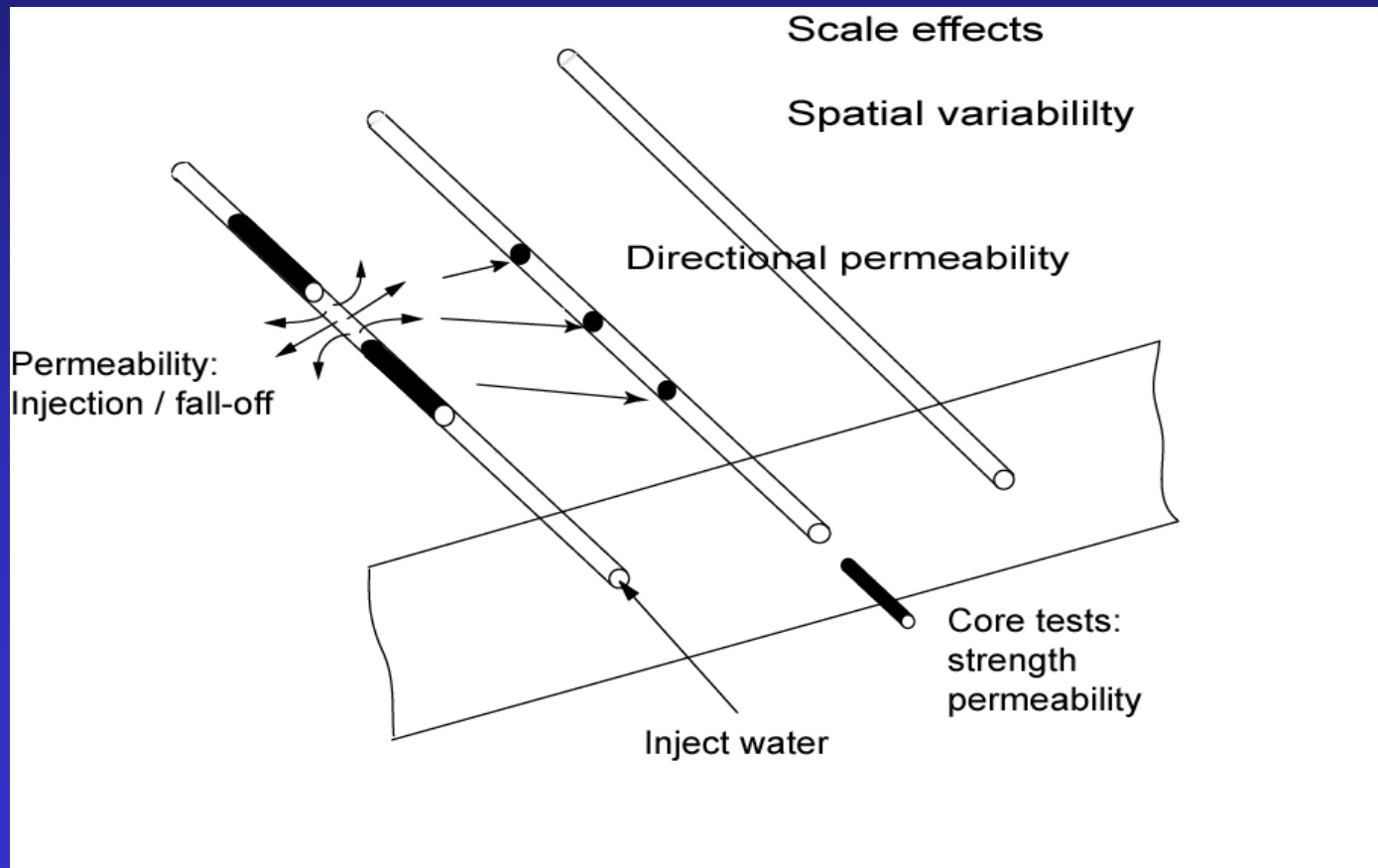


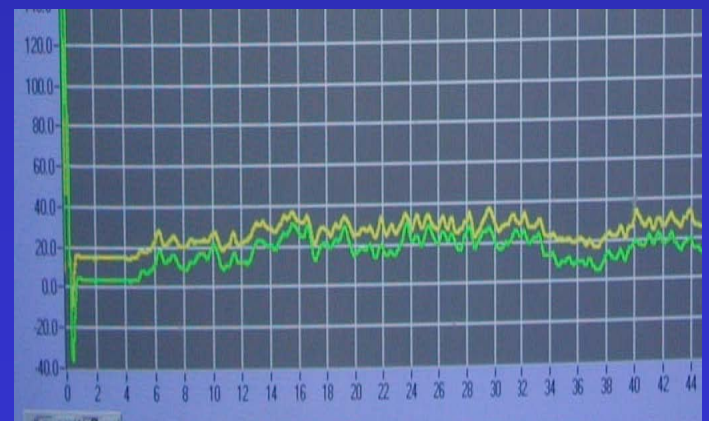
Figure 4

Measuring variability of permeability and strength



Strength measurement on site

- rapid, portable
- assess spatial variability



Core Permeability



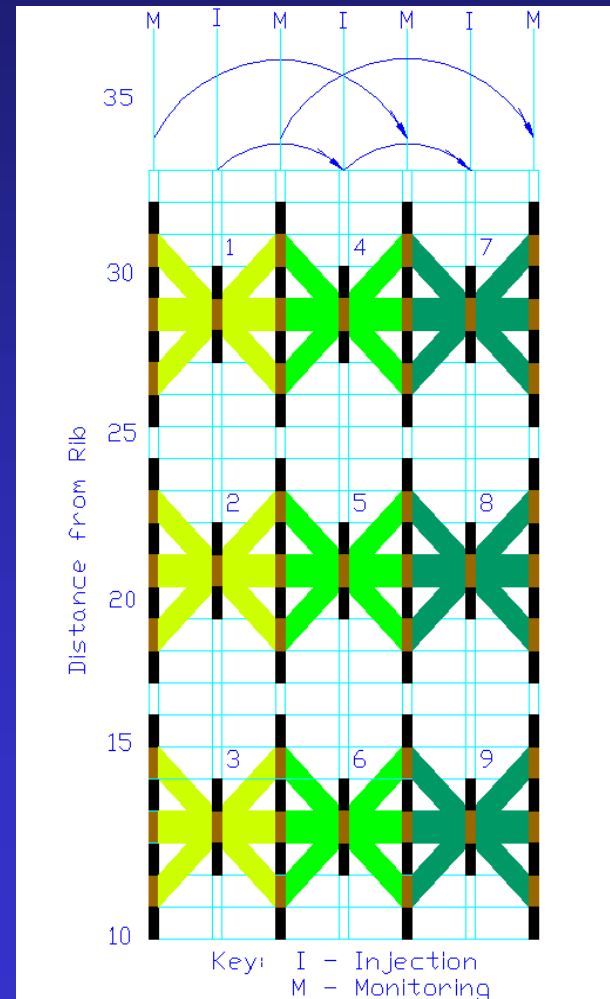
Measurement of permeability under simulated *in situ* stress

Well Test Schematic

7 in-seam holes @ 2m spacing, 35m depth from rib, 9 interference tests

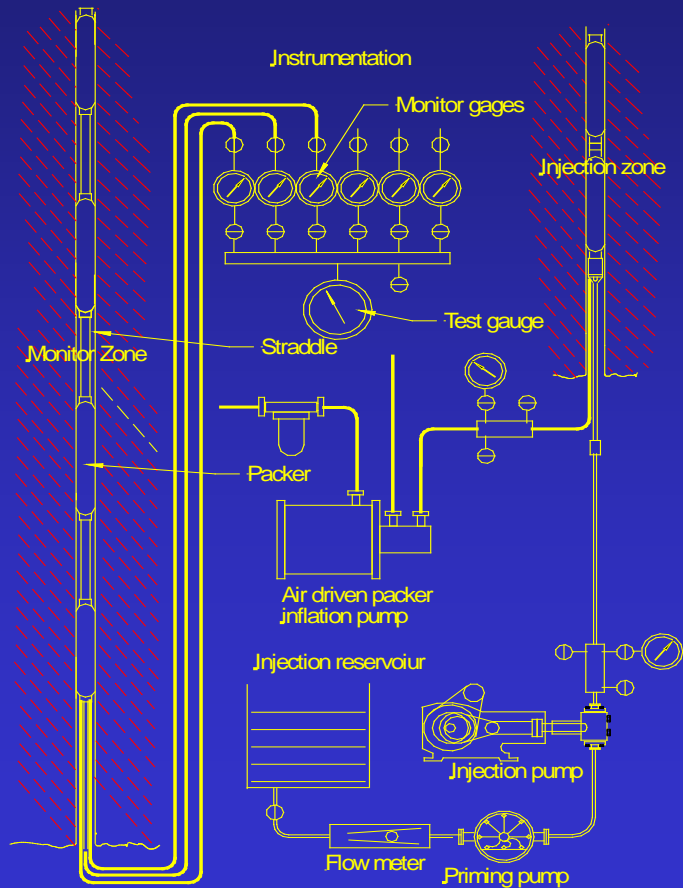
Plus

Pair of in-seam holes, upper and lower, vertical perm. component



Well test equipment developed for this project

System schematic



ACARP GAS PROJECT 04

Inflatable packers



Well test hydraulic equipment

IS approved hydraulic power pack



Fluid injection pump

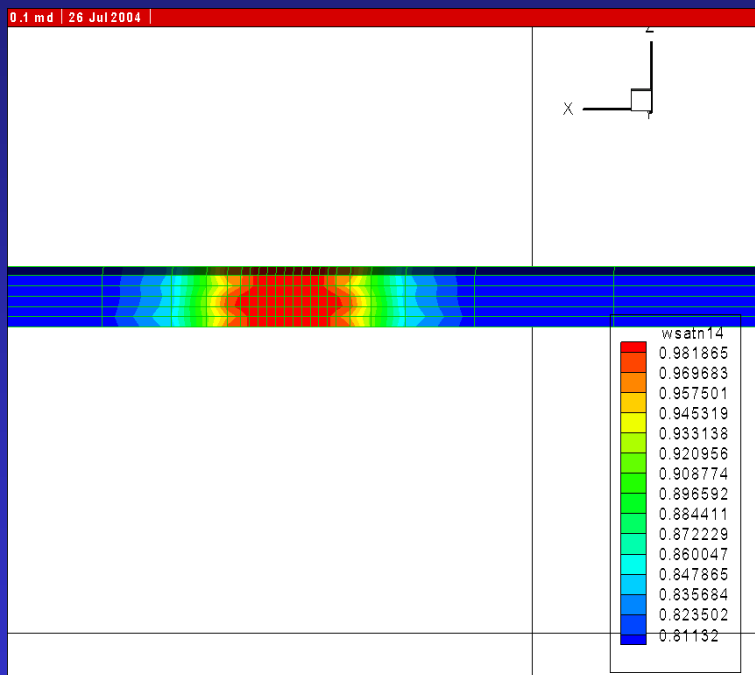


Packer inflation pumps

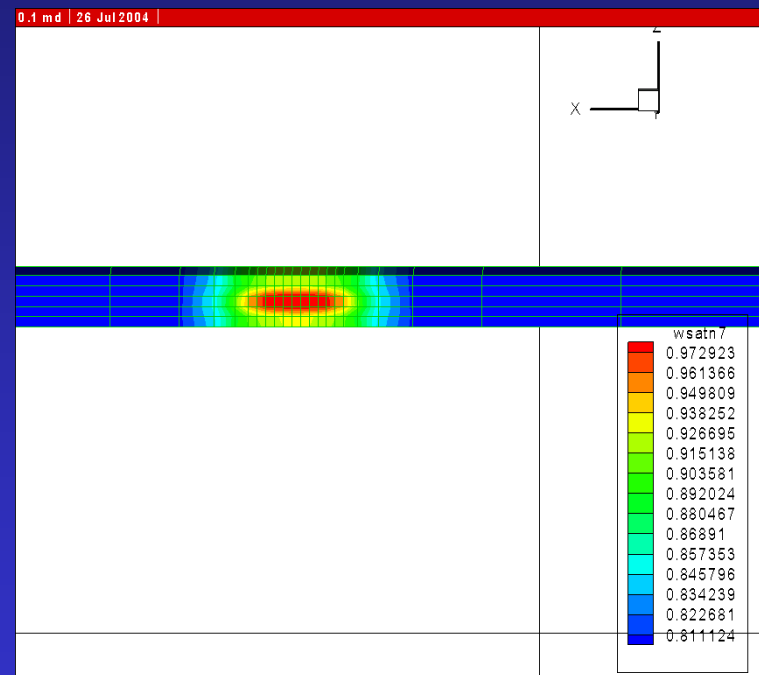


Coal pre-saturation

- objective is single-phase flow conditions during well tests

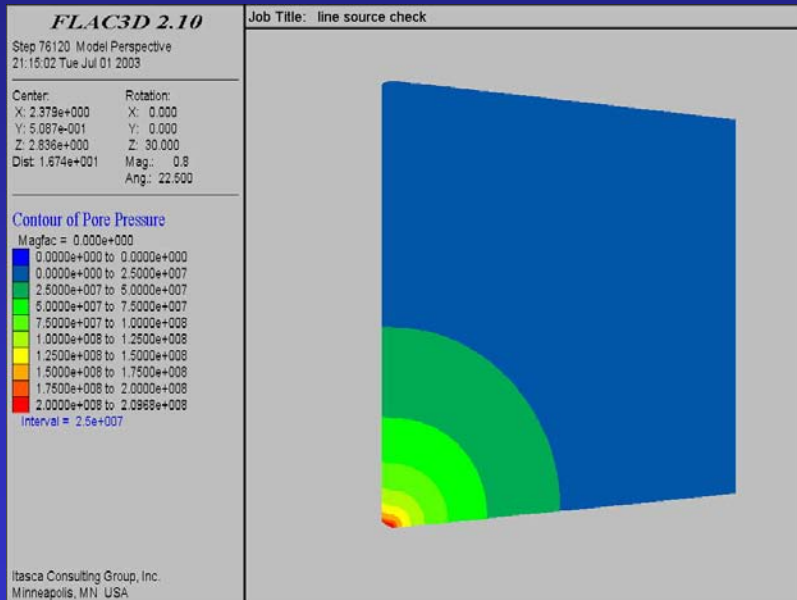


$K_h = 0.1 \text{ md}$, $K_v = 0.01 \text{ md}$
 $\Delta p = 0.5 \text{ MPa}$, $t = 7 \text{ days}$

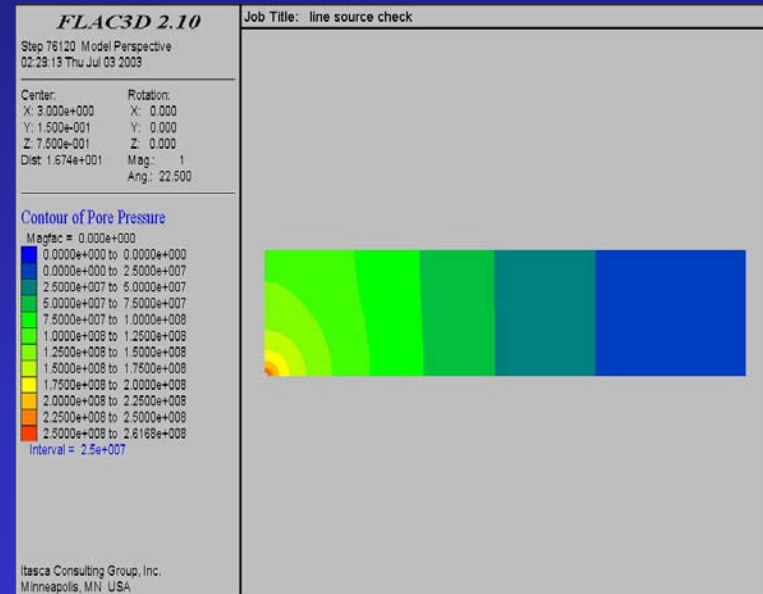


$K_h = 0.1 \text{ md}$, $K_v = 0.01 \text{ md}$
 $\Delta p = 0.5 \text{ MPa}$, $t = 14 \text{ days}$

Well test simulations: long horizontal well in extensive medium and layer of finite thickness

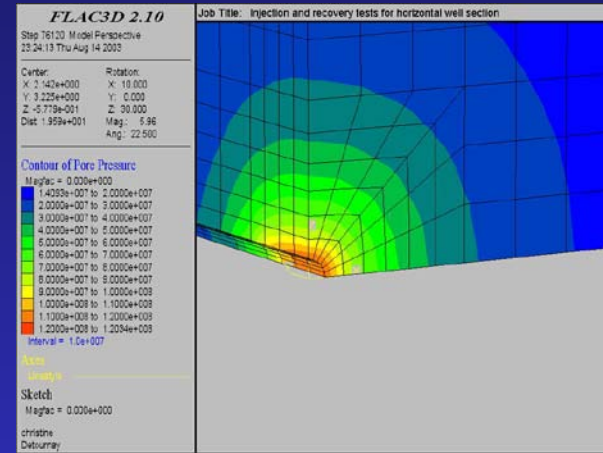
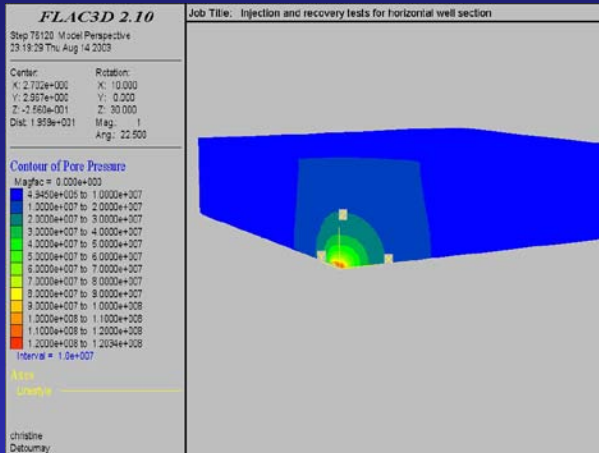


Extensive medium

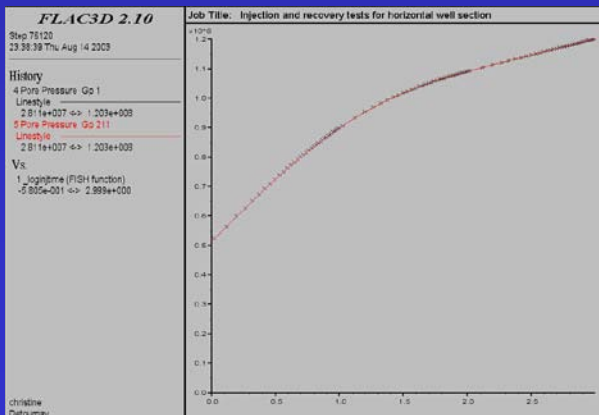


Finite thickness

Well test simulation: short horizontal well in layer of finite thickness



Pore pressure contours @ 1000s injection



Well pressure vs $\log(t/t_0)$



SUMMARY₁

General

- There is scope to refine and expand the threshold criteria, incrementally
- Safety is paramount
- Quantitative models have been developed (ACARP C6024 and C9023)
- Better understanding of CO₂ in coal is required (ACARP C13012, current)
- Permeability and strength have potential for expanding the criteria
- Methods to account for spatial variability of data are needed

SUMMARY₂

Current stage, ACARP C11030

- Measurement of permeability and strength at field and laboratory scale

Near future

- Spatial variability analysis
- Quantitative modelling of sensitivity to variability

Longer term

- Application to outburst risk assessment and management

