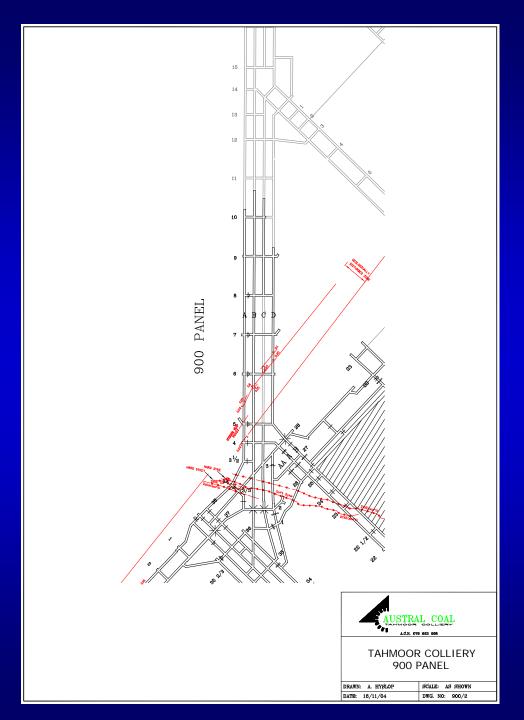


Negotiating Adverse Drilling Environments – Tahmoor 900 Panel

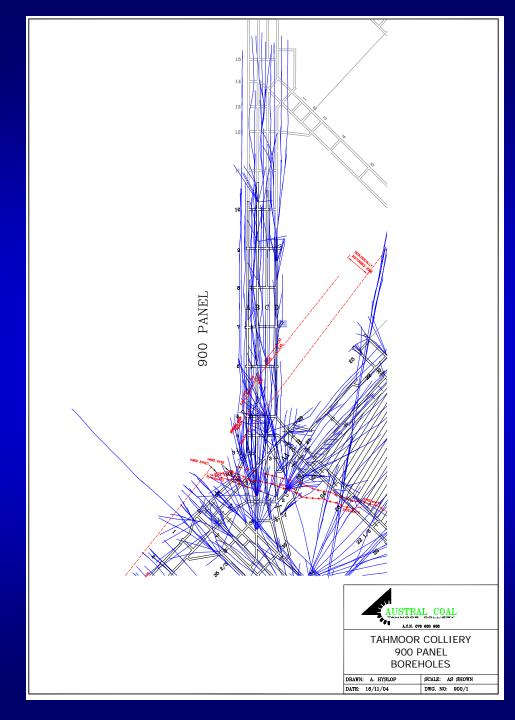
Development into Tahmoor North Longwall Domain

• Main Development – 900 Panel from the northern point of the mine.



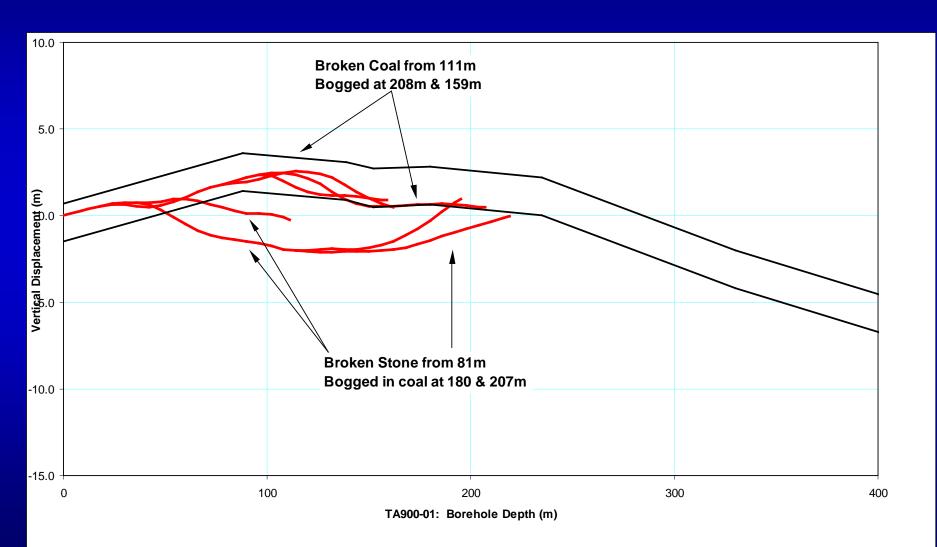
900 Panel

- •Angled away from the previous workings
- •Limited access from which to drill for gas drainage
- •Negotiate through known dyke structure and geologically disturbed zone
- •Negotiate between previously drilled boreholes

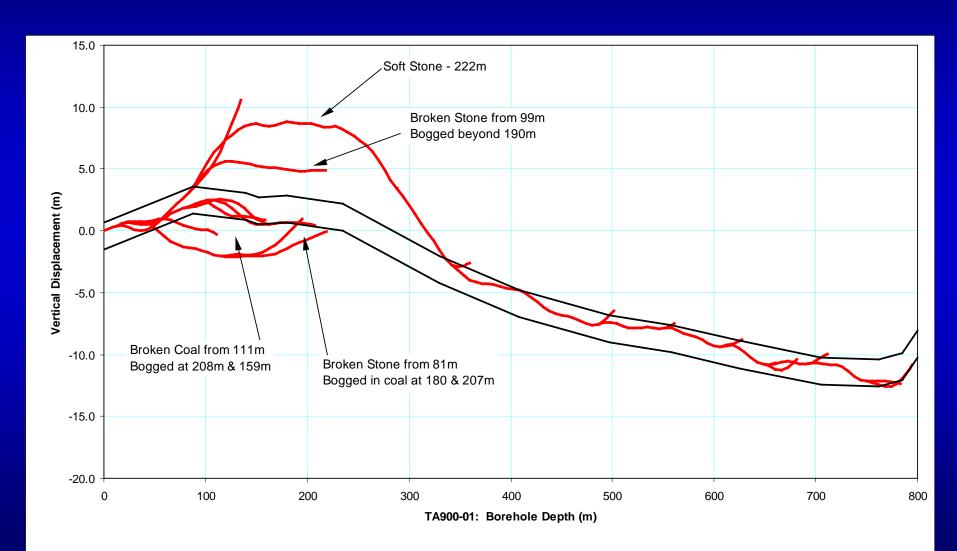


900 Panel Gas Drainage Boreholes

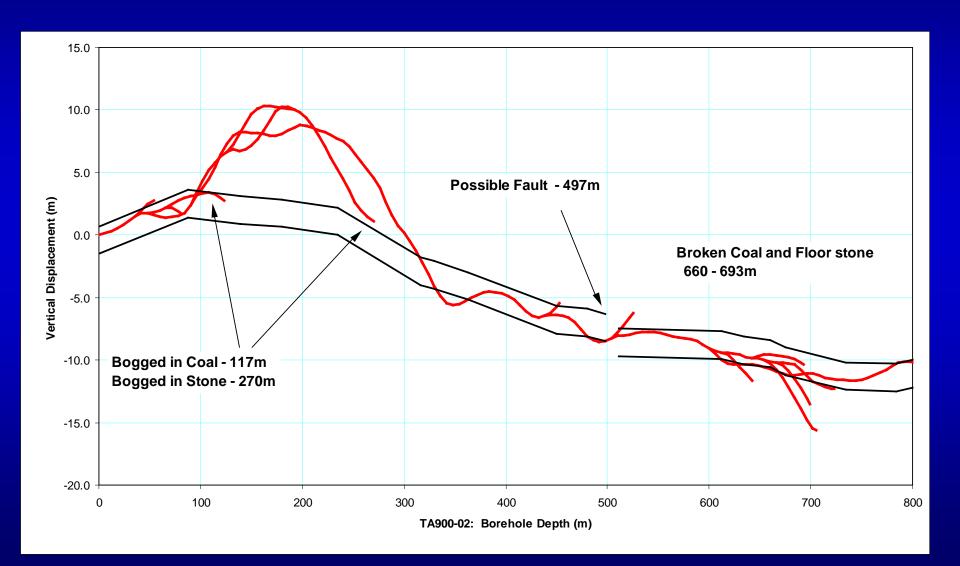
Initial Drilling from 2c/t, B Heading



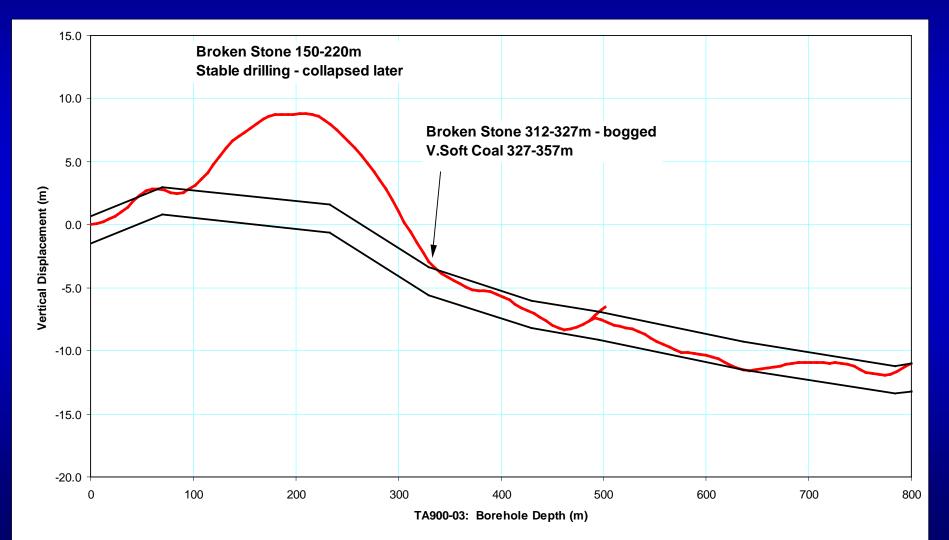
Revised drilling in strata above seam



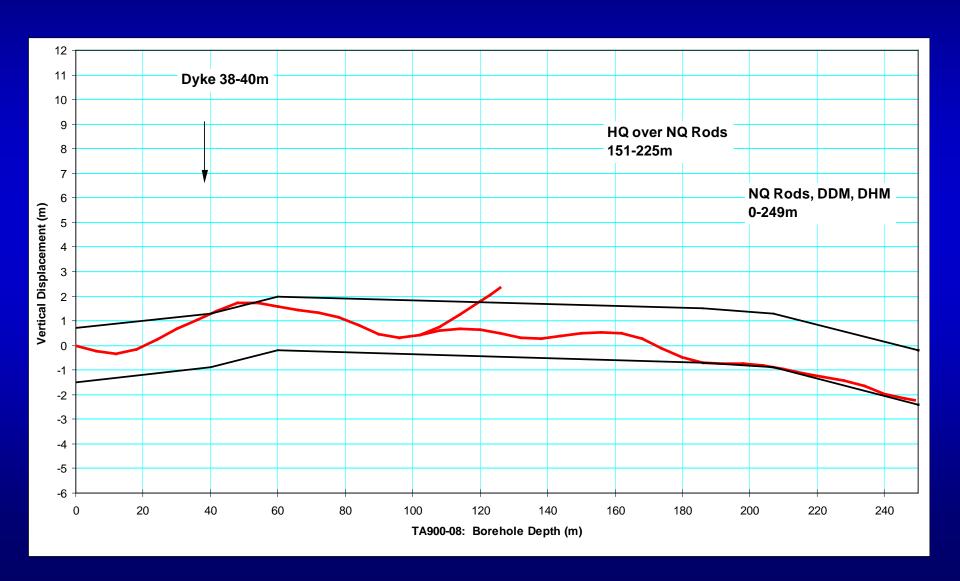
2nd Borehole 2c/t, 900 Panel



Improved Drilling Sequence 3rd Borehole



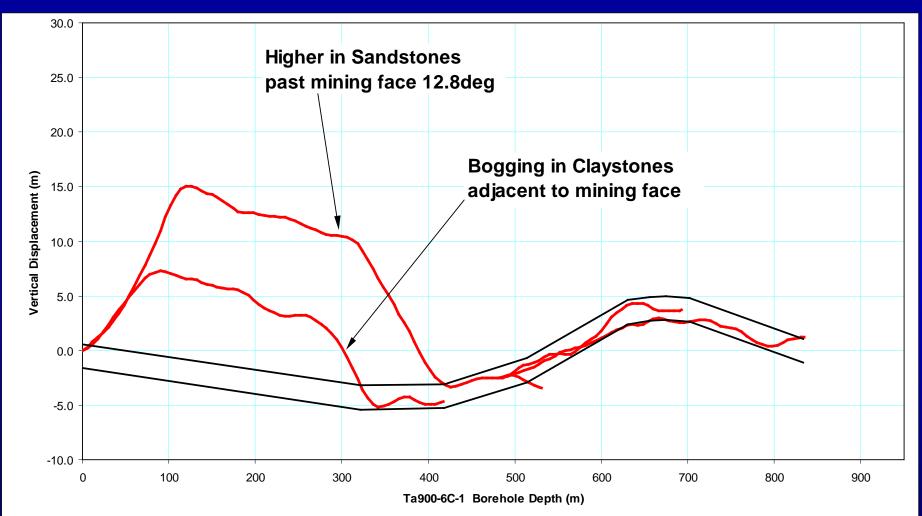
Bogged Rods – Borehole 8



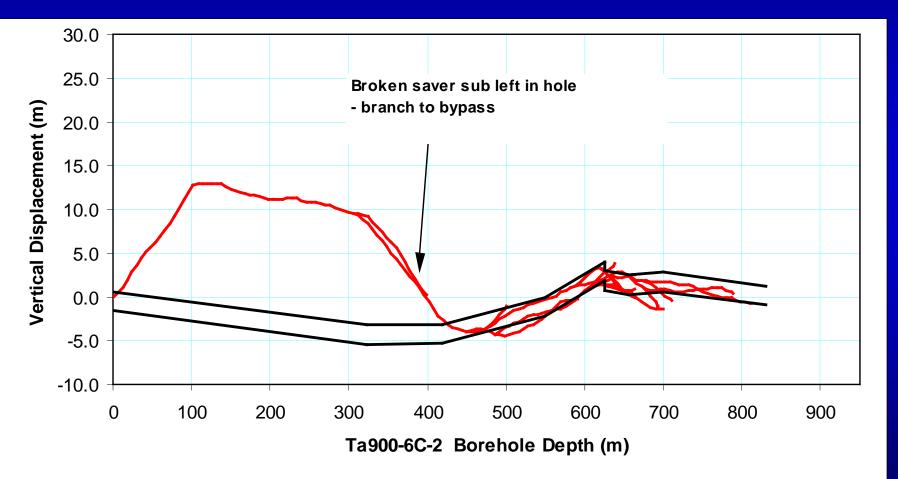
Over Roadway Drilling from 6c/t, C Heading

- Late in getting in to the site due to more pressing issues at the mine
 - Recovery operations of equipment in 802 panel
- Mining had advanced past 7c/t
- Boreholes had to flank A, B and C Headings
- Holes not to be intersected early by mining
- Design to clear 9c/t and re-enter seam beyond 10 c/t
- High enough above seam to avoid roof bolts
- Boreholes have to traverse cut-throughs and adjacent roadways

Drilling over current and future roadways – Hole 1



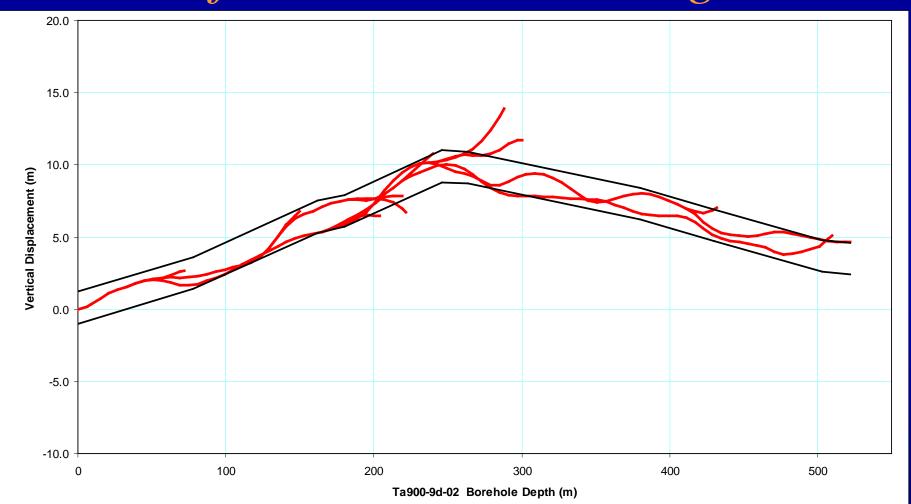
Drilling over current and future roadways – Hole 2



Inseam Drilling from 9c/t, D Heading

- Did not have to traverse roadways
- Negotiate a known fault zone associated with roll over of the seam
- Profile defined by previous adjacent drilling

Inseam Drilling from 9c/t, D Heading



Summary

- Drilling through adverse environment involved numerous trips in and out of hole to clear blockages or replace equipment
- Damaged transmitter cable in DDM-MECCA regularly had to be pulled out and replaced
- DHM sheared shaft on 3 occasions, bits required replacing regularly
- 2 DDM-MECCA instruments were bogged and 'parked' for a long period before recovery by mining
 - Shotfiring damaged sensors in DDM-MECCA's at \$18,000 repair cost per sensor
- Average drilling rate of only 35m/shift from 2c/t and 56m/shift from 6c/t.
- Drilling rate of 127m/shift from 9c/t.



Ken Mills, SCT – What were your options for stabilizing the hole?

Frank – We would typically ream out the hole. We used polymer muds. In china, we used a bentonite mixture. In Queensland, we used a bentonite mud mix to drill through a shear zone, but this was very expensive as the mud is lost and not recycled.

Mark Blanche, GeoGas – Does the bentonite create a skin effect?

Frank – Some people think the drainage is affected, but the gas pressure should usually be sufficient to allow the gas to cross the bentonite skin. It could be a problem at low gas pressure or flow.